Pascoag Electric • Pascoag Water

253 Pascoag Main Street P.O. Box 107 Pascoag, RI 02859 Phone: 401-568-6222

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December 6, 2021

Rhode Island Public Utilities Commission Ms. Luly Massaro Commission Clerk 89 Jefferson Blvd. Warwick, RI 02888

Re:

Year-End Status Report

Corrected Addendum RIPUC Docket No.: 5194

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of Pascoag's Corrected Addendum Year-End Status Report as ordered in the above docket.

In this filing, Pascoag is requesting the following changes to its Standard Offer, Transmission Charges, as well as a Purchase Power Restricted Fund Credit:

Factor	Current (2021)	Proposed (2022)	Difference
Power Supply Service	\$0.06273	\$0.06451	\$0.00178
Transmission	\$0.03687	\$.03915	\$0.00228
PPRFC	(\$0.00129)	(\$0.00121)	\$0.00008
Total	\$0.09831	\$0.10245	\$0.00414

Under the current rate, a residential customer using 500 kilowatt-hours of electricity per month pays \$75.92. Under the proposed rate, this customer will see his/her bill increase to \$77.91, which is an increase of \$2.07 or 2.7%. If we factor in the new rate of the service distribution charge, a customer using 500 kilowatt-hours will see their bills increase to \$81.16 an increase of \$5.25 or 6.9%.

The requested date for the new rate is January 1, 2022. If you have any questions, please do not hesitate to contact me.

Very truly yours,

Harle J. Young

Manager of Finance & Customer Service

Cc: Service List

RIPUC Docket No. 5194

Corrected Addendum Testimony

Dated 12-6-2021

Harle J. Young, Manager of Finance & Customer Service

• Q1. What was the reason for the correction to the Addendum filing?

A1. A couple of errors in the sales to customers was found in the Addendum file dated November 30, 2021, in the month of April and November of 2021. This submission corrects Schedule A-3 line 153 F and 153M on Page 9. The correct sales to customers for April 2021 can be seen on, Schedule B-4 on page 10. In the original filing it was listed as 4,230,979 kWh, it should have been 4,202,329 kWh. In November in the Addendum filing dated November 30, 2021, the sales to customers was listed as 4,204,198 kWh, the correct sales to customers was 3,967,630 kWh that can be seen on page 12. The District is still using a one-year average of consumption based on the 2021 sales for January – November and a one-year average using the consumption from 2020 for December with no growth in 2022. Please see Schedule E on page 18. The estimated sales for 2022 are 53,774 MWH

Q2. What impact does the corrected sales to customer and less revenue have on the filing that was submitted on November 30, 2021?

A.2. The over-collection reflected in this filing is estimated to be \$124,788. In the Addendum filing submitted on November 30, 2021, Pascoag forecasted an over-collection of \$132,896. The breakdown of the new forecast of factors is outlined in the Corrected Addendum Table 1, below:

Corrected Addendum Table1:	Forecast at December	31,2021
Power Supply Service	\$17,540	Page 14
Transition	\$0.00	Page 15
Transmission	\$107,247	Page16
Total	\$124,788	Page 13

The Cumulative over-collection can be seen in Schedule C-1 on page 13. The actual expenses exceeded revenue in January, March- July, October, with revenue exceeding expenses in February, August, and September. We used ENE Forecast and expect expenses to exceed revenue in November and December of 2021

Q3. What Impact does this have on the rates proposed by Pascoag for Power Supply Service, Transmission, and Purchase Power Restricted Fund Credit ("PPRFC")?

A3. Corrected Addendum Table 2, below shows the rates requested in this filing:

Corrected Addendum Table 2:	Current	Proposed	Difference
Power Supply	\$0.06273	\$0.06451	\$0.00178
Service			
Transmission	\$0.03687	\$0.03915	\$0.00228
PPRFC	(\$0.00129)	(\$0.00121)	\$0.00008
Total	\$0.09573	\$0.10245	\$0.00414

- Q4. What are the proposed factors, and what impact will they have a residential customer using 500 kilowatt-hours of electricity?
 - A4. A residential customer using 500 kilowatt-hours of electricity currently pays \$75.92 under the proposed rates, that customer would see his monthly bill increase to \$77.98, an increase of \$2.07 or a 2.7% increase. Please see Schedule H-1 on page 22. If we factor in the new rate of the service distribution charge, a customer using 500 kilowatt-hours will see their overall bills increase to \$81.16 an increase of \$5.25 or 6.9%. Please see Schedule H-2 on page 23.
- Q5. Does this conclude your testimony?
 - A5. Yes, it does.

- 1	A	В	С		D	E		F	G	Н	Т	1
71				cto	ber 2021 AC			-	لــــــــــــــــــــــــــــــــــــــ			· · · · · · · · · · · · · · · · · · ·
-	Energy Component	Kwhrs			chase Power		Tra	ansmission		Total	A۷	erage
71												-31
	MMWEC - Project 6											
	Project 6	28,775		\$	3,824.62		\$	59.54		\$ 3,884.16		
	7 Credit	,		•	_,		•	-5.57		. 5,55 1.10		
	Total MMWEC-Project 6	28,775		\$	3,824.62		\$	59.54		s -	s	(0.1658)
71		,			-, -						-	,,
_	MMWEC Non-PSA											
	Admin Exp			\$	156.50					\$ 156.50		
_	HQI			•			\$	594.47		\$ 594.47		
	HQII						•			\$ -		
-	HQIII									\$ -		
	NYPA Billing correction									\$ -		
	Total MMWEC Non PSA			\$	156.50	:	\$	594.47		\$ 750.97		
727												l
728												
729												
730]											
731												
732	4											
733												ļ
734]											
735	1											
	NYPA - St Lawrence & Niagara											
-	Demand			\$	5,651.44					\$ 5,651.44		
	Energy	846,296	,	\$	4,163.33					\$ 4,163.33		
-	NYISO Ancillary						\$	581.47		\$ 581.47		
	TUC Charges						\$	17,636.17		\$ 17,636.17		
	ISO True up Charges/credits			\$	(7,067.05)		\$	4.03		\$ (7,063.02)		
-	Total - ST LAWRENCE	846,296	•	\$	2,747.72	•	\$	18,221.67	:	\$ 20,969.39	\$	0.0248
743												
744												
	National Grid											
	Direct Assignment Facilities (DAR)					Ş		5,665.00		\$ 5,665.00		
-	LNS - NGrid					\$		18,348.50		\$ 18,348.50	EST	
_	Total National Grid					\$	•	24,013.50	:	\$ 24,013.50		
749	L											I
	Energy New England				7 607 60							1
-	All Requirements/ST Power Sply	447 47-	\$		7,807.00					\$ 7,807.00	_	
_	Spruce Mountain	117,475	\$	>	11,659.42					\$ 11,659.42	\$	0.0993
	Spruce Mountain - REC Sales				104C 451					\$ -		İ
	Spruce Mountain - FCM Credit/Settlem		\$		(846.45)					\$ (846.45)		00400
	Brown Bear II Hydo/ Miller Hydro	53,082	\$	•	2,547.96					\$ 2,547.96	\$	0.0480
	Brown bear Renew energy sales	7 410 400	_		90 110 04					5 - 6 90 119 04		#DIV/0!
	Energy Purchase BP	2,418,400	\$	•	89,118.04					\$ 89,118.04		
-	Financial Settlement BP First Light Power Resourse Managem	291,113	\$:	12,058.42				,	5 - 5 12,058.42		l
_	First Light Power Resourse settlement	231,113	\$		44.26				Ş			
-	HQ Use Right Payment		Þ	•	44.20	Ś		(1,441.00)	Ş			
_	HQ HQICC Payment		\$:	(1,016.23)	Þ		(1,741.00)	\$			#DIV/0!
	Financial Settlement - Exelon		Þ	•	(1,010.23)				\$			#DIV/0!
	Energy Purchase NextEra	372,000	\$:	15,583.08				\$			#DI4101
	Option Energy Purchase NextEra	496,000	\$		20,778.54				\$			
_	Option Mthly Fixed Cost - NextEra	450,000	\$		7,320.00				\$			
-	UCAP Purchase - NextEra		\$		2,510.00				\$			#DIV/0!
-	NextEra Energy Mrtg UCAP Sales		Ś		(4,631.00)				Ś			
	Energy Purchase -Canton Mnt Wind	94,311	\$		9,733.79				•	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Canton Mnt Rec Sales	- 1,522	•		-,							1
_	Canton Mnt Wind FMC Credit/Settlement		s		(784.18)				\$	(784.18)		
_	ENE/ISO		•		,,				~	, 1120)		
-	SO Monthly Charges		\$. 1	05,312.95	Ś	1	108,790.04	\$	214,102.99		
_	Weekly Sales/Purchases	-433,578	\$		(19,174.19)	•	-		\$		\$	0.0442
	Annual ISO Membership Fees	-,	•						\$			
	MH CM Credit								\$			
-	ENE/Constant Energy Capital											1
_	Pascoag Power House - Energy	32,624	\$		11,191.77				\$	11,191.77		1
	Pascoag Power House -Transmission					\$		11,535.48	\$		Se	ot Transmiss
	Total -Energy New England	3,441,427	\$	2	69,213.18	\$		18,884.52	\$		•	
	egal Fees	•	\$		94.82	\$		3,284.96	\$			
	SM Solar credit		\$		(3,300.00)				\$	•		1
_	Power Cost - October 2020	4,316,498	0		72,736.84	\$	1	65,058.66	\$		\$	0.1014
784												1
-	IYPA Interruptible Kwhrs:				Month			Y-T-D				1
786	Niagara & St Lawrence				179,696			1,011,804				1
787						_		-				
788					179,696	_	_	1,011,804				

	A	В	С			E	F I	G	Н		ı
790		Pascoag U			trict - Expense b	-	Component				
791	Energy Component	Kwhrs	N		ember 2021 Estir urchase Power		ansmission	т.	otal	Δv	erage
793	Lineray component	icwin 3		•	archase r ower	•	ansims91011	•	Jiai	^*	erage
	MMWEC - Project 6										
795	Project 6 SeaBrook	937,000		\$	26,253.81	\$	58.48	\$	26,312.29		
_	Credit							\$			
	Total MMWEC-Project 6	937,000		\$	26,253.81	\$	58.48	\$	26,312.29	\$	0.0281
798 799	MMWEC Non-PSA										
800	Admin Exp			\$	100.00			\$	100.00		
801	HQI			Ś		\$	(41.29)	\$			
802	HQII			•	(2,000.0.1,	•	(, _ , _ ,	\$			
803	HQIII							\$	-		
-	NYPA Billing correction										
_	Total MMWEC Non PSA			\$	(990.54)	\$	(41.29)	\$	(1,031.83)		
806	NVDA Niegon 9 Ct Lougene										
	NYPA - Niagara & St Lawrence Demand			\$	5,697.10			s	5,697.10		
	Energy	583,000		Ś	2,871.16	\$	13,329.36	\$	16,200.52		
	NYISO Ancillary	,		•	_,	•	,	\$	-		
	TUC Charges							\$	-		
	ISO True up Charges/credits			\$	(12,740.44)			\$	(12,740.44)		
	Total - Niagara	583,000		\$	(4,172.18)	\$	13,329.36	\$	9,157.18	\$	0.0157
814 815											
_	National Grid										
	Direct Assignment Facilities (DAR)					\$	14,420.00	\$	14,420.00		
818	LNS - NGrid					\$	26,702.00	\$	26,702.00		
	Total National Grid					\$	41,122.00	\$	41,122.00		
820											
	Energy New England			٠,	7 676 00				7 676 00		
-	All Requirements/ST Power Sply Spruce Mountain	148,000		\$ \$	7,676.00 14,689.00			\$ \$	7,676.00 14,689.00	•	0.0993
_	Spruce Mountain - REC Sales	140,000		Ś	(8,937.73)			\$	(8,937.73)	•	0.0333
	Spruce Mountain - FCM Credit/Settlem	ent			., ,			\$	•		
_	Brown Bear II Hydo/ Miller Hydro	133,000		\$	6,888.13			\$	6,888.13		
	Brown bear Renew energy sales							\$	•		
-	Energy Purchase BP Financial Settlement BP	1,596,000		\$	58,794.18			\$	58,794.18	\$	0.0368
	First Light Power Resourse Managemer	nt						\$	_		#DIV/0!
	irst Light Power Resourse settlement							\$	-		#DIV/0!
_	IQ Use Right Payment							\$	-		#DIV/0!
833 F	IQ HQICC Payment							\$	-		
	inancial Settlement - Exelon							\$	-		
	Energy Purchase NextEra	361,000			15101.35			\$	15,101.35	\$	0.0418
	Option Energy Purchase NextEra Option Mthly Fixed Cost - NextEra	480,000	1	\$	20108.26			\$ \$	20,108.26		#DIV/0! #REF!
	JCAP Purchase - NextEra			\$	7,320.00 2,510.00			Þ	•		#NEF1
	lextEra Energy Mrtg UCAP Sales			•	2,520.00			\$			
340 E	nergy Purchase -Canton Mnt Wind	123,000		\$	12,890.40			\$	12,890.40		
	anton Mnt Rec Sales			\$	(7,464.88)			\$	(7,464.88)		
	anton Mnt Wind FMC Credit/Settlement							\$	-		
_	NE/ISO SO Monthly Charges			ė	100 991 30	ė .	100 005 22	\$	200 695 51		#DIV/61
	Veely Sales/Purchases	409,000		\$ \$	100,881.39 15,408.80	>	108,805.22	\$ \$	209,686.61 15,408.80	s	#DIV/0! 0.0377
	innual ISO Membership Fees	.03,000		~	15,400.00			\$	-	*	0.0077
	AC CM Credit							\$			#DIV/0!
	NE/Constant Energy Captital										
_	ascoag Power House-Energy			\$	7,925.26			\$	7,925.26	_	
	ascoag Power House-Transmission							\$	-	Oc	t Transmissid
151 152 T	otal Energy New England	3,250,000		s	253,790.16	•	108,805.22	\$ \$	362,595.38		
	egal Fees	0,200,000		-	200,700.10	•	,	S	-		
	M Solar Credit		:	\$	(3,300.00)			\$	(3,300.00)		
-	ower Cost November 2019	4,770,000	0		271,581.25	\$ 1	163,273.77	\$	434,855.02	\$	0.0912
56											
	YPA Interruptible Kwhrs:				Month		Y-T-D				·
58 59	Niagara & St Lawrence						1,011,804				
60							1 011 804				
00					_		1,011,804				

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863	A	В	CDec	D ember 2021 -Es	E	F e	G	Н	<u> </u>
	Energy Component	Kwhrs		urchase Power		Transmission	T	Total	Average
865						and the first of t			
_	MMWEC - Project 6			The second secon		AND THE PART OF TH			
_	Project 6	970,000	\$	26,409.92		\$ 58.48		\$ 26,468.40	
_	Credit	272.222						\$ -	
870	Total MMWEC-Project 6	970,000	\$	26,409.92		\$ 58.48		\$ 26,468.40	\$ 0.0273
	MMWEC Non-PSA								
	Admin Exp		\$	100.00				\$ 100.00	
873	1		\$			\$ (41.29)		\$ (1,131.83)	
874	ноп							\$ -	
	HQIII							\$ -	
	NYPA Billing correction								
878	Total MMWEC Non PSA		\$	(990.54)		\$ (41.29)		\$ (1,031.83)	
_	NYPA - Niagara & St Lawrence								
_	Demand		\$	5,697.10				\$ 5,697.10	
-	Energy	558,000	\$					\$ 2,741.59	****
	NYISO Ancillary					\$ 16,329.36		\$ 16,329.36	
_	TUC Charges							\$ -	
-	ISO True up Charges/credits		\$					\$ (12,740.44)	
_	Total - Niagara & St Lawrence	558,000	\$	(4,301.75)		\$ 16,329.36		\$ 12,027.61	\$ 0.0216
886 887									
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	National Grid					ć 14 430 00		\$ -	and the second s
	Direct Assignment Facilities (DAR) LNS - NGrid					\$ 14,420.00 \$ 29,847.00		\$ 14,420.00 \$ 29,847.00	
	Total National Grid					\$ 44,267.00		\$ 44,267.00	
899						,		* 11,201100	and the Control of States of Control of States (States States Sta
900	Energy New England								
901	All Requirements/ST Power Sply		\$	7,679.00				\$ 7,679.00	
	Spruce Mountain	175,000	\$	17,401.17				\$ 17,401.17	\$ 0.0994
	Spruce Mountain - REC Sales							\$ -	
	Spruce Mountain - FCM Credit/Settlen Brown Bear II Hydo/Hydro Miller	nent 123,000	\$	6 207 27				\$ - \$ 6,392.32	\$ 0.0520
	Brown bear Renew energy sales	123,000	Þ	6,392.32				\$ 6,392.32 \$ -	\$ 0.0320
	Energy Purchase BP	2,174,000	\$	80,097.16				\$ 80,097.16	\$ 0.0368
	Financial Settlement BP		·	,				\$ -	#D[V/0!
909	First Light Power Resourse Manageme	nt						\$ -	#DIV/0!
910 F	First Light Power Resourse settlement							\$ -	
	IQ Use Right Payment							\$ -	
	IQ HQICC Payment							\$ -	#DIV/0!
	Financial Settlement - Exelon	372,000	ć	15,583.08				\$ - \$ 15,583.08	0.04189
	Energy Purchase NextEra Option Energy Purchase NextEra	496,000	\$ \$	15,583.08 20,778.54				\$ 15,583.08 \$ 20,778.54	
-	Option Mthly Fixed Cost - NextEra	450,000	\$	7,320.00				\$ 7,320.00	0.0413
	JCAP Purchase - NextEra		\$	2,510.00				\$ 2,510.00	
-	NextEra Energy Mrtg UCAP Sales							\$ -	
	nergy Purchase -Canton Mnt Wind	136,000	\$	14,296.99				\$ 14,296.99	
	Canton Mnt Rec Sales							\$ -	
_	anton Mnt Wind FMC Credit/Settlement								
	:NE/ISO SO Monthly Charges		ė	107 747 52		12/1677 57		¢ 222.425.40	#DIV/0!
	Veekly Sales/Purchases	389,000	\$ \$	107,747.53 22,543.63	•	124,677.57		\$ 232,425.10 \$ 22,543.63	#PIA/01
-	Annual ISO Membership Fee	333,000	•	***************************************				\$ 22,343.03	
	ИН CM Credit							š - "	
-	SO weekly Charges							\$ -	
-	NE/Constant Energy Capital							- -	
1.0	ascoag Power House-Energy		\$	7,925.26				\$ 7,925.26	#DIV/0!
-	ascoag Power House-Transmission	2 005 000	_	210 074 00	_	104.07		\$ -	
	otal Energy New England egal Fees	3,865,000	\$	310,274.68	\$	124,677.57		\$ 434,952.25 \$ -	
_	egai rees SM Solar Credit		\$	(3,300.00)				\$ (3,300.00)	#DIV/0!
	let Metering Customers		•	(-,-30.00)				\$ (5,500.00) __	
35									\$ 0.0952
	ower Cost - December 2020	5,393,000	\$	328,092.31	\$	185,291.12		\$ 513,383.43	
37								-	
	IYPA Interruptible Kwhrs:			Month		Y-T-D			CALLY MATERIAL PROPERTY AND A STREET AND A STREET
39	Niagara St Lawrence					1,011,804			
40	St Lawrence				-	1.011.004		A.	and the state of t
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2 0						Summary of Pu	Summary of Purchase Power Costs (1)	ts (1)							
n =			20.4									Estimate	Estimate		
5 Pur	Purchased Energy (kWhrs)	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total	
$\overline{}$	NYPA	783,017	743,530	857,059	860,353	891,620	727,868	782,570	774,429	819,335	846,296	583,000	558,000	9.227.077	
~	Project 6 /Seabrook		895,071	860'066	859,658	991,419	959,558	989,141	988,429	956,281	28,775	937,000	970,000	10,655,823	
ω c	Miller Hydro Group/ Brown Bear	157,113	98,056	136,949	165,019	120,587	35,835	29,986	46,347	43,533	53,082	133,000	123,000	1,172,507	
0	Spruce Mnt REC Sales	179,401	132,300	1/0,949	140,592	119,320	116,046	90,241	62,295	120,699	117,475	148,000	175,000	1,522,444	
11	BPSettlement	0	205,714	0	0	0	0	0	295,856			0	0	501.570	
12	BP Energy	2,060,800	1,673,600	1,551,600	918,400	1,150,400	1,782,400	2,965,600	2,973,600	2,049,600	2,418,400	1,596,000	2,174,000	23,314,400	
<u>ش</u> :	NextEra Energy	868,000	784,000	867,500	840,000	868,000	840,000	868,000	868,000	840,000	868,000	841,000	868,000	10,220,500	
15	ISO Interchange													0	
19	Canton Mntn Wind	118,705	113,451	164,463	130,493	109,848	93.394	70.502	43.721	79.751	94.311	123 000	136 000	0 1 277 639	
17	First light Power Res Mngmnt	366,055	0	385,267	487,003	353,174	127.916	390,690	0	217,259	291,113	000,631	000,051	2 618 477	
18	ISO Weekly Activity	(179,337)	123,655	(390,101)	(402,295)	(123,053)	175,007	(685,585)	11,493	(425,727)	(433,578)	409,000	389,000	(1.531.521)	
19	Constant Energy Capital	35,420	41,303	4,587	5,688	4,475	37,448	14,782	5,099	11,427	32,624	0	0	192,852	
$\overline{}$	Net Meter Customers												0	0	
21 Z	Total Kwhrs	5,329,627	4,810,746	4,738,371	4,104,911	4,485,790	4,895,472	5,545,927	6,069,269	4,712,158	4,316,498	4,770,000	5,393,000	59,171,768	(A3, Line 183)
_	- Construction of the cons											Kwhr Proof		59,171,768	(Schedule D,Line F32)
52 22	NVDA	\$ 054054 \$	96 356 0	¢ (5 219 50)	0 030 0	10.000.01	1,070.0	\$ 0547.04 \$	0 415 00	400000	77.4100	0000	00 000		
1 50	Seabrook- Project 6	26,371.11	25,923.35		\$ 23.160.39	25.604.30	+	1	25,995,05	-	3 824 62	\$ 26.258.25	\$ 26,438.69	98,443.10	
56	Seabrook Credit	,			+	-	-	-	-		-	10:007/07	20,403.32		
75	MMWEC Admin Fee	\$ 263.56 \$	108.64	\$ 284.76	\$ 277.35 \$	169.56	\$ 189.21	\$ 107.16 \$	212.35	325.00	156.50	\$ 100.00	\$ 100.00	2.294.09	
28	NYPA 1995 True Up	-	(7,453.90)			(12)	\$ (7,389.92) \$		(11,023.47)	-	-	(12,740.44)	(12	(7)	
60	Legal Fees- SOS	1,871.42	2,809.81	\$ 1,129.63	1,334.73	902.29	1,674.99	\$ 1,463.63 \$	753.62	470.66	94.82		+-		
00	Energy Purchase Canton Mtn Wind \$		11,889.64	-	-	11,512.05	9,787.71		4,582.00	8,351.01	9,733.79	\$ 12,890.40	\$ 14,296.99 \$		
<u> </u>	Canton Mnt UCAP FMC Credit	\$ (767.85) \$	(759.16)	\$ (795.48)	(793.90)	(781.27)	\$ (341.92) \$	\$ (341.92) \$	(388.58)	\$ (341.92)	\$ (784.18)		S		
25 25	Canton Mntn Wind REC's sales	S	(3,598.75)		S	(21,265.40)		S	(15,164.14)			\$ (7,464.88)	\$	(47,493.17)	
34 33	First light Power Res Mngmpt	14 937 35	8 579 64	4 15 856 63	19 974 11	14 395 30	5 342 37	15 964 58	12 262 84	9 005 47	\$ 12.059.42	v		- 220 001	
32	Brown Bear Hydo II	\$ 8,163.59 \$	5,094.96	\$ 7,115.86	\$ 8,574.39 \$	6,265.70	+	\$ 2,879.35	2,224.65	+	2.547.96	6,888,13	6.392.32		
36	Spruce Mnt	\$ 12,848.96	13,137.35	16	13,953.76	11,842.56	11,517.53	8,956.45	6,182.77	11,979.39	11,659.42	14,689.00	\$ 17,401.17 \$	151,135.07	
72	Spruce Mnt REC Sales/maint fee	\$	(13,062.11)		-	(16,699.47)		\rightarrow	(16,695.86)		- \$	\$ (8,937.73)			
20 00	next Era Enery Mrk Ucap Sales	(5,297.00)	(5,297.00)	(5,297.00)	-	(5,297.00)	\$ (4,631.00) \$		(4,631.00)		-		\$ -	2	
20 0	Spruce Minth Wind FMC Credit	\$ (814.14) \$	(802.24)		\$ (849.86) \$	(832.54)		\$ (280.24) \$	(349.22)	(280.24)	(846.45)		S C		
14	ENE All Requirements	7.767.00	7.758.00	\$ 7.767.00	+	7.767.00	\$ 7.804.00		7 807 00	7 804 00	2 780700	00 929 2 \$	\$ 00.6297 \$	43 207 00	
45	BP Settlement/NextEra				+	r		-			2000	200	-		
43	BP Energy	75,940.48	61,672.16	\$ 57,176.46	\vdash	42,392.24	-	-	109,577.16	\$ 75,527.76	\$ 89,118.04	58,794.18	\$ 80,097.16 \$	859,102.48	
4	NextEra Energy	\$ 35,532.10 \$	32,093.51		\rightarrow	35,532.10	35,188.66	"	36,361.62	35,188.66	\rightarrow	m		4	
45	NextEra Mthly Fixed	7,200.00	7,200.00	\$ 7,200.00	\$ 7,200.00 \$	7,200.00	-	7,320.00	7,320.00	-	7,320.00		\$ 7,320.00 \$		
40	Nextera Rise Capacity Purchase	2,510.00	2,510.00	\$ 2,510.00	\$ 2,510.00 \$	2,510.00	\$ 2,510.00 \$	\$ 2,510.00 \$	2,510.00	2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00 \$	30,120.00	
48	ISO Monthly Charges	\$ 114,824.68 \$	112,850.24	\$ 112,757.58	\$ 112,788.45 \$	111,296.10	\$ 105,215.26	\$ 106,611.12 \$	106,431.02	\$ 106,777.02	\$ 105,312.95	\$ 100,881.39	\$ 107,747.53 \$	1,303,493.34	
49		100 000 00	10000					_							
2 2	HQ Use Right/HQICC	\$ (1,247.03) \$	19 831 84	(1,246.89)	\$ (1,246.51) \$ \$ (8,172.86) \$	(1,254.99)	\$ (1,259.10) \$	\$ (1,014.84) \$	19 783 27	\$ (1,016.24)	(1017/19)	\$ (1,090.54)	\$ (1,090.54) \$	(13,741.83)	
25	next Era Enery Mrk Ucap Sales	-			-			(carroctor)	17:00 (61	((04:14:04)	2000	2000000		
m	Next ERA /EFECs upfront fee							\$ 1,513.00					w	1,513.00	
54	Brown Bear Rec Sales	· ·	(533.15)	·	· · ·	(3,167.90)	\$	\$	(9,814.96)	,			\$	٥	
2 2	Constant Energy Cabot & Turner	\$ 1263950 \$	15 741 42	\$ 10 390 44	\$ 10.042.81 \$	9 849 14	\$ 12 478 80 6	\$ 984966	13 692 17	\$ 930797	77 101 11 \$	\$ 7,975.75	\$ 797575 \$	(3,110.25)	
27	ISM Solar Credit	(3.300.00)	(3,300,00)		_	(3,300.00)	(3.300.00)	(3.300.00)	(3.300.00)	(3.300.00)	(3.300.00)	(3.300.00)	+-		
28	Transmission/including Legal	\$ 167,690.31 \$	154,219.68	180,230.36	\$ 159,386.01 \$	147,214.27	154,891.40	190,516.46	169,354.55	195,076.79	165,058.66	163,273.77	185,291.12	2,0	
	Total Expense	496,334.23	454,333.54	483,284.17	439,146.90	369,099.48	484,205.33	\$ 514,210.55 \$	468,998.69	479,574.88	-	\$ 434,855.02	\$ 513,383.43 \$	5,575,221.72	(A2, Line 125)
09															
5 2															
63															
4		+													,
92															A-1
99															
120															
<u></u>								-			1	Revenue Proof:	*	\$ 5,575,221.72	

																							-												T		,	A-2	
																																	(A1. Line 59)						
	Total	2,032,203.38	2,032,203.38		98,443.10			(75,929.80)		(13,561.06)		128.266.71	(907.78)	59,956.60		(4,631.00)	(5,787.47)	93,207.00	- 010	424,088.18	87,240.00	30,120.00	1,303,493.34	(13,741.83)	51,712.77	(10 513 51)	1,513.00	(3,110.25)	(39,600,00)	3,5		- 1	5,575,221.72						
	Dec-21 Estimated	185,291.12 \$	185,291.12 \$		8,438.69 \$	\$ - \$	\rightarrow	(12,740.44) \$	14,296.99 \$	v v	*	v 40	\$	6,392.32 \$	+		·	\$ 00.679,7	-	36,361.62 \$	7,320.00 \$	2,510.00 \$	107,747.53 \$	(1,090.54) \$	22,543.63 \$	v, v	· •	+	(3.300)	-	\$0	328,092.31	513,383,43 \$						
	Nov-21 Estimated	163,273.77 \$	163,273.77 \$		8,568.26 \$	10.662,02	100.00	(12,740.44) \$		(7,464.88)	S	S	-	6,888.13 \$			· .	7,676.00 \$	\$ - \$	35,209.61 \$	7,320.00	2,510.00 \$	100,881	(1,090.54) \$	15,409		2	1	(3.300)	271,581.25	\$0	271,581.25		venue Proof:					
	Oct-11	\$ 165,058.66 \$	\$ 165,058.66 \$		9,814.77 \$	2,024.02	156.50	\$ (7,067.05) \$	5	(784.18)		12,058.42 \$		2,547.96 \$		(4,631.00)	(846.45) \$	7,8	- 5	36,361.62		2,510.00 \$	17	(1,016.23) \$	\$ (19,174.19)				(3,300) \$	272,736.84	\$0	272,736.84	437,795.50 \$						
	Sep-21 ACTUAL	\$ 195,076.79 \$	195,076.79		9,680.64 \$			(5,408.11)	_	(341.92)		8,995.47	(211.14)	2,089.60 \$	+		(280.24)	7	\$ - \$	35,188.66	7,320.00 \$	2,510.00 \$	-	(1,016.24) \$	(12,480.94) \$,	1000	\$ (3,300) \$	284,498.09	\$0	105 075 70	479,574.88 \$						
	Aug-21 ACTUAL	\$ 169,354.55 \$	\$ 169,354.55 \$		\$ 9,415.98 \$		-	(11,023.47) \$	4	\$ (15,164.14)		\$ 12,262.84 \$	25.30	\$ 2,224.65 \$	10			7,807.00	5 - 5	\$ 36,361.62 \$		\$ 2,510.00 \$	F	\$ (1,015.18) \$	\$ 19,783 \$	\$ (981496)			\$ (3,300) \$	299,	\$0	299,644.14	\$ 468,998.69 \$						
sts	Jul-21 ACTUAL	\$ 190,516.46	\$ 190,516.46		\$ 9,547.34		\$ 107.16		_	(241.92)		15,964.58	58.04	\$ 2,879.35 \$	-		\$ (280.24) \$	7,807.00	\$ - \$	36,361.62	-	\$ 2,510.00	_	(1,014.84)	(20,351)		\$ 1,513	00000	\$ (3,300)	-			\$ 514,210.55						
Restated Purchase Power Costs	May-21 Jun-21 AL ACTUAL Restated Costs (Dollars) -	\$ 154,891.40	\$ 154,891.40		\$ 9,278.21	3	\$ 189.21	(7,389.92)	\$ 9,787.71	(341.92)		\$ 5,342.37		\$ 1,720.09		4	\$ (732.54)	\$ 7,804.00	\$ 65 681 44	.,		\$ 2,510.00	\$ 105,215.26	\$ (1,259)	\$ 46,087				\$ 12,478.80	\$ 329,313.93	\$0	329,313.93	\$ 484,205.33						
Restated Pu	May-21 ACTUAL Restated	\$ 147,214.27	\$ 147,214.27		\$ 10,083.87		\$ 169.56	(17,100.47)	11	\$ (21,265.40)		\$ 14,395.30		\$ 6,265.70			\$ (832.54)		\$ 47 392 24		\$ 7,200.00	2,510.00	\$ 111,296.10	(1,255)		(3 168)	(postic)		\$ 9,649.14	\$ 221,885.21			\$ 369,099.48						
	Apr-21 ACTUAL	\$ 159,386.01	\$ 159,386.01		\$ 9,930.04		\$ 277.35	1 1	_	(06:667)		19,924.11	56.43	8,574.39	+	100 000		7,764.00	33 843 04	34,385.90	\$ 7,200.00		\$ 112,788.45	\$ (1,246.51)	\$ (8,172.86)	· ·		10.042.04	\$ (3,300.00)	\$ 279,760.89	\$0	279,760.89	\$ 439,146.90						
	Mar-21 ACTUAL	\$ 180,230.36	\$ 180,230.36		\$ (5,219.50)		\$ 284.76			(04.067)		\$ 15,856.63		\$ 7,115.86	1		\$ 1.129.63	\$ 7,767.00	\$ 57 176 46		\$ 7,200.00	2,510.00	\$ 112,757.58	\$ (1,247)		· ·			\$ (3,300)	303,	0\$	\$ 303,053.81	454,333.54 \$ 483,284.17						
	Feb-21 ACTUAL	\$ 154,219.68	\$ 154,219.68		\$ 9,355.26		\$ 108.64		7	\$ (3,598.75)		\$ 8,529.64		\$ 5,094.96 \$ \$ 13,137,35 \$		(100)	\$ 2.809.81	7,758.00	61 672 16	32,093.51		7,510.00	-	\$ (1,243.74)	19,	\$ (533.15)		16 741 47	\$ (3,300.00)	300,113.86									
	Jan-21 ACTUAL	\$ 167,690.31	\$ 167,690.31		\$ 9,549.54		\$ 263.56		\$ 12,440.31	(50:101)		14,937.35	29.24	\$ 8,163.59		(01414)	1.871.42	7,767.00	\$ 75 940 48	35,532.10	7,200.00	7,510.00	114,824.68	(1,247.03)	(2,818.90)			03000	\$ (3,300.00)	328,643.92			\$ 496,334.23 \$						
		Transmission		Restated Costs (Dollars) Standard Offer	Seabrook	edit	MMWEC Admin Fee		Energy Purchase Canton Mntn	ALES	Net Meter Customers	sourse Mngmn		Brown Bear Hydro Group Spruce Mnt	S	Spruce Mnt REC Fee	_	٦	Financial Settlement PSEC		-	Nextera Rise Capacity Purchases Canton Mnth SETTLEMENT	1 1	HQ UCC Payment NextEra Energy Mrkt UCAP Sales			Next Era/EFECs	bot & Turner	ISM Solar Credit			Restated Cost - Power Supply	osts						
1			Net Transmission		- 0									21 0	S	U1 C			- 6	_		٦		7		60		- 0	-	Sub-Total	Aarket V.	estated	estated						

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Probation Prob				1 2										
Comparison Com					Summary of Re	rict - Electric Dep	nses							
No. 10, 10, 11, 11, 11, 11, 11, 11, 11, 11,									_ `					
1,500,500 1,50	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21		Oct-21			Total	
Separation Sep	+	Rated												
1908-10-19 190														
Strongenty Str		855,681	4 354 403	00 C COC V	2 602 242	4 110 907	100.030.3	ACT C30 3	200 426 3	200	000 000 0	k		
Stroker Stro	000,000,	100,000	4,554,405	4,404,343	2,003,243	4,110,907	162,000,c	5,052,724	5,264,806	4,204,198	3,967,630		53,773,257	
State Stat														
Single Color Sing		305,368	\$273,152	\$263,612	\$231,050	\$257,886	\$316,801	\$316,957	\$330,261	\$263,729	\$248,889	\$261,052	\$3,389,631.68	
		750,057	\$160,547	\$154,938	\$135,801	\$151,559	\$186,202	\$186,294	\$194,113	\$155,009	\$146,287	\$153,435	\$1,961,842.41	
		1483,421	\$433,699	\$418,550	\$366,851	\$409,445	\$503,004	\$503,251	\$524,375	\$418,738	\$395,176 Revenue Proof:	\$414,487	\$5,351,474.10 \$5,351,474.10	
Taggary Tagg	(\$15.855.44) \$	_				(77 092 87)	(11 207 04)	34 252 62	799 80	(19 057 38)	1 1	(00 900 00)	(C2 CAT CCC)	1 inc 224F)
18, 18, 18, 18, 18, 18, 18, 18, 18, 18,		_		-						(an inn/an)	1 1	(caracara)	(20,141,022)	, LIIIE 2241)
113.044 113.046 113.														
18,000 1,0													Total	
170,441 171,2456 110,446 110		743,530	857,059	860,353	891,620	727,868	782,570	774,429	819,335		83,000	58,000		
125/113 286,056 110,050 110,	990,393	895,071	860'066	959,658	991,419	929,558	989,141	988,429	956,281	28,775	937,000	000'026	10,655,823	
110,0591 110,0592 110,0593	157,113	98,056	136,949	165,019	120,587	35,835	59,986	46,347	43,533	53,082	133,000	123,000	1,172,507	
118705 118405 118405 118405 119405 1		132,300	1/0,949	140,592	119,320	116,046	90,241	67,295	120,699	11/,4/5	148,000	175,000	1,522,444	
2,000,800 1,673,600 1,551,600 1,1100,000 1,1702,000 2,866,600 2,1036,600 2,1114,400 1,1114,400 1,1110,400 1,1110,400 1,1110,400 1,1110,400 1,1114,400 1,11		113,451	164,463	130,493	109,848	93,394	70,502	43,721	79,751	94,311	123,000	136,000	1,277,639	
868,000 784,000 867,500 840,000 868,00		,673,600	1,551,600	918,400	1,150,400	1,782,400	2,965,600	2,973,600	2,049,600	2,418,400	1,596,000	2,174,000	23,314,400	
179337 125655 126000 126000 1250000 125000 125000 125000 125000 125000 125000 1250000 125000 125000 125000 125000 125000 125000 1250000 125000 125000 125000 125000 125000 125000 1250000 125000 125000 125000 1250000 125000 125000 125000 125000 125000 125000 125000 125000 125000 12500		784,000	867,500	840,000	868,000	840,000	868,000	868,000	840,000	868,000	841,000	868,000	10,220,500	
179,837 123,655 100,000 100,													0	
175,047 175,057 175,													0 0	
113,655 113,		205.714	0	o	C	C	C	295 856	0	c	-		501 570	
35,420 386,055 4,100 386,377 4,100 386,477 3,546,90 4,100 4,		123,655	(390,101)	(402,295)	(123,053)	175,007	(685,585)	11,493	(425,727)	(433,578)	409,000	389,000	(1.531,521)	
35,429 4,130 4,587 5,688 4,475 3,7448 14,782 5,545,927 6,069,269 4,712,158 4,316,498 4,716,000 5,393,00 5,917,768 7,116,21 1,016,21		0	385,267	487,003	353,174	127,916	390,690	0	217,259	291,113	0	0	2,618,477	
5,329,627 4,810,746 4,783,710 4,104,911 4,485,790 4,895,472 5,545,927 4,104,911 4,485,790 4,895,472 5,545,927 4,104,911 4,485,790 4,104,911 4,485,790 4,104,911 4,485,790 4,104,911 4,104,911 4,1074		41,303	4,587	5,688	4,475	37,448	14,782	660'5	11,427	32,624	0	0	192,852	
5,524,627 4,810,746 4,735,71 4,04,311 4,485,790 4,895,472 5,545,927 6,065,768 4,712,138 4,712,						!						0		
4,865,593 4,855,681 4,354,403 4,202,329 3,683,243 4,110,907 5,050,231 5,052,724 4,046,518 7,264,806 4,204,109 1,207,329 3,683,243 4,110,907 2,511 2,51		,810,746	4,738,371	4,104,911	4,485,790	4,895,472	5,545,927	6,069,269	4,712,158	-	4,770,000	5,393,000		V1, Line 21)
4,865,593 4,865,593 4,865,593 4,865,593 3,683,243 4,110,907 5,060,231 5,052,724 5,264,806 4,204,198 3,504,603 4,161,512 3,004,603 4,161,512 3,004,603 4,161,512 3,004,603 4,161,512 3,004,603 4,161,512 3,004,603 4,165,642 4,165,642 7,104,803 4,104,104 3,106,518 4,165,642 7,104,803 4,104,104 3,106,430 4,126,132 3,106,433 4,126,643 <t< td=""><td>irel</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Nov Actual</td><td>Doc calac 2020</td><td>59,1/1,/68</td><td></td></t<>	irel										Nov Actual	Doc calac 2020	59,1/1,/68	
4,0074 32,622 33,500 28,650 26,123 24,215 128,336 41,307 38,844 38,888 41,300 667 4,888,303 4,387,903 4,38	4.865.593	.855.681	4,354,403	4.202.329	3.683.243	4.110.907	5.050.231	5.052.724	5.264.806		3 967 630	ñ		
4,906,667 4,888,303 4,380,379 3,709,366 4,135,122 5,075,382 5,081,120 5,296,443 4,243,042 4,006,518 4,165,642 3-126,487 3504,88 3.504,88 3		32.622	33,500	28,650	26.123	24.215	25.151	28.396	31.637	38.844	38.888	4 130		
422,560 (77,557) 350,468 (126,068) 776,424 760,350 470,545 988,149 (584,285) 73,456 763,482 5,045,281 7,227,358 5,045,281 7,34% 17,31% 15,53% 8,48% 16,28% 1,124,0% 1,170% 16,01% 22,76% 8,53% 1,227,358 1,227		1.888.303	4.387.903	4.230.979	3.709.366	4.135.122	5.075.382	5.081.120	5 296 443	4 243 042	4 006 518	4 165 642		
422.960 (77,557) 350,468 (126,068) 776,424 760,350 470,545 988,149 (584,285) 73,456 763,482 1,227,358 5,045,281 7.94% -1.61% 7,40% -3,07% 17,31% 15,53% 8,48% 16,28% -12,40% 1,70% 16,01% 22,76% 8,53% 8.53% -1.61% -1.61% -1.61% 1,70% 16,01% 22,76% 8,53%											Kwhr Proof:		54,126,487	
422,560 (77,557) 350,468 (126,068) 776,424 760,356 470,548 15,284 1,27,358 5,045,281 8,045,281 8,045,281 1,27,358 5,045,281 8,045,281 1,27,358 5,045,281 8,045,281 1,27,358 5,045,281 8,045,281 1,27,358 5,045,281 8,045,281 1,27,358 2,048 1,27,358 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048 1,27,358 2,048														
7.94% -1.61% 7.40% -3.07% 17.31% 15.53% 8.48% 16.28% -12.40% 1.70% 16.01% 22.76% 8.53% 1 <td></td> <td>(77,557)</td> <td>350,468</td> <td>(126,068)</td> <td>776,424</td> <td>760,350</td> <td>470,545</td> <td>988,149</td> <td>(584,285)</td> <td>73,456</td> <td>763,482</td> <td>1,227,358</td> <td>5,045,281</td> <td></td>		(77,557)	350,468	(126,068)	776,424	760,350	470,545	988,149	(584,285)	73,456	763,482	1,227,358	5,045,281	
		-1.61%	7.40%	-3.07%	17.31%	15.53%	8.48%	16.28%	-12.40%	1.70%	16.01%	22.76%	8.53%	
	o Customers													

#	4315 527 64 4906	
# Cust	377,933.28 46,546.89 198,095.02	628,693.76
Total	\$ \$ \$ \$	· 40 49
Other	\$ \$ \$ (532.13) \$ \$	\$ (532.1
Power Ftr		Ө
PPRFC	\$ (3,247.77) \$ (349.64) \$ (1,823.59) -0.24	8,404.65 \$ 41,011.00 \$ 263,613.80 \$ 6,119,04 \$ (5,421.24) \$ - \$ (532.13)
Street Lt**		\$ 6,119.04
Stand Offer	157,932.31 17,002.21 88,677.57 1.70	263,613.80
	25,890.00 \$ 7,905.00 \$ 7,216.00 \$	41,011.00 \$
Conservation Cust Chg	5,035.30 \$ 542.08 \$ 2,827.28 \$ (0.01)	8,404.65 \$
Conserv	\$ \$ - 0.04	0.04 \$
Transition	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	₩.
Transmission	92,825.83 9,993.17 52,120.87 (2.13)	154,937.74
Renewable	755.30 \$ 81.31 \$ 424.09 \$ 0.23 \$	1,260.93 \$
	98,742.31 \$ 11,372.75 \$ 49,184.93 \$ (0.06) \$	159,299.94 \$ 1,260.93
Demand/ Distribution	2,517,652 \$ 271,038 \$ 1,413,639 \$	28,650 4,230,979 \$ (28,650)
Kwhrs	2, 4,798.53 1,	8.53
×		to 0/m
Code	Res Comm Indus New Rate	SL Total

Transmission	\$	154,937.74
Transition	\$	0.04
Stand Offer	49	263,613.80
Revenue	v	A10 EE1 E0

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Bill
F

# Cust	4336 530 62 4928	
*	381,033.46 41,610.78 200,536.65 0.17	629,324.71
Total	\$ \$ \$ \$ \$ \$ \$. ୬
Other	\$ (624.56)	\$ (624.56)
Power Ftr		69
	(3,275.21) (304.57) (1,843.64) -0.18	(5,423.60)
PPRFC	w w w	69
Street Lt**	-	\$ 263,729.32 \$ 6,143.65 \$ (5,423.60)
Stand Offer	159,266.58 14,810.55 89,652.21 (0.02)	263,729.32
Star	\$ \$ \$ \$ \$ \$ \$	\$ 05
Cust Chg	26,016.00 7,950.00 6,990.50	40,956.50
	5,077.84 \$ 472.20 \$ 2,858.35 \$ 0.04	8,408.44 \$
Conservation	5,0,4,	8,4(
కి		٠,
Transition	10.10.10	40
Transmission T	93,610.05 8,705.01 52,693.72 0.08	155,008.86
Trar	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	\$
Renewable	761.68 70.83 428.75 0.11	1,261.37
Rene	52 S 76 S 11 S	₅
_	99,576.52 9,906.76 50,381.31 0.14	159,864.73 \$
Demand/ Distribution		-
Del	2,538,922 \$ 236,100 \$ 1,429,176 \$ 38,844	(38,844)
Kwhrs	7 7	4
*	4,915.25	4,915.25 w/o et liahte
¥	φ	
Code	Res Comm Indus New Rate SL	Total

\$ 155,008.86	\$	\$ 263,729.32	
Transmission	Transition	Stand Offer	

# Cust	4344 535 62 4941
**	362,469.53 40,325.66 190,930.13 (0.64) 599,885.68
Total	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
Other	\$ (624.56)
Power Ftr	
	4,811.64 \$ 26,064.00 \$ 150,916.96 \$ (3,103.51) 453.12 \$ 8,055.00 \$ 14,212.11 \$ (292.26) 2,670.50 \$ 6,990.50 \$ 83,760.36 \$ (1,722.48) (0.04) \$ (0.25) \$ 248,889.18 \$ 6,161.00 \$ (5,118.74) \$
PPRFC	w w w &
Street Lt**	5 5) 8 \$ 6,161.1
Stand Offer	150,916.96 14,712.11 83,760.36 (0.25)
Sta	26,064.00 \$ 8,025.00 \$ 6,990.50 \$ 41,079.50 \$
Cust Chg	\$ 26,0 \$ 8,0 \$ 6,9 \$ 41,0
Conservation	4,811.64 \$ 453.12 \$ 2,670.50 \$ (0.04) 7,935.22 \$
Conserv	"
5	1 1 1
Transiti	w w w
Transmission Transition	88,702.51 8,353.27 49,230.74 0.11 146,286.63
	721.75 67.97 400.58 0.04 5,190.33
Renewable	₹
	94,356.18 \$ 9,506.46 \$ 50,224.49 \$ (0.00) \$
Demand/ Distribution	
	2,405,818 226,560 1,335,252 38,888 4,006,518 (38,888) 3,967,630
Kwhrs	, "
	4,899.95 - 4,899.95 //o st lights
K	11 -
Code	Res Comm Indus New Rate SL Total sales

Schedule B-11

140,280.03		248,889.18	1000
Դ	\$	49	•
Hallstillssion	Transition	Stand Offer	•

	Α	В	С		D	E	F	G	Н	I	J
176			Combined F	Purcha	se Power	Suppy and	Transmission	Charge			
177		Start Bal	Revenue	Exper	nse		Monthly	Cumulative		Schedule	C-1
178	Jan-19	(\$40,245)	\$493,946	\$	541,624		(\$47,678)	(\$87,923)			
179	Feb-19	(\$87,923)	\$539,328	\$	523,660		\$15,668	(\$72,255)			
180	Mar-19	(\$72,255)	\$492,572	\$	506,936		(\$14,364)	(\$86,619)			
181	Apr-19	(\$86,619)	\$463,111	\$	459,585		\$3,526	(\$83,093)			
182	May-19	(\$83,093)	\$427,091	\$	453,012		(\$25,922)	(\$109,015)			
183	Jun-19	(\$109,015)	\$455,151	\$	431,792		\$23,359	(\$85,656)			
184	Jul-19	(\$85,656)	\$514,865	\$	521,363		(\$6,498)	(\$92,154)			
185	Aug-19	(\$92,154)	\$637,534	\$	478,955		\$158,579	\$66,425			
186	Sep-19	\$66,425	\$551,022	\$	460,420		\$90,602	\$157,027			
_	Oct-19	\$157,027	\$477,572	\$	454,992		\$22,580	\$179,607			
-	Nov-19	\$179,607	\$456,622	\$	256,479		\$200,143	\$379,750			
189	Dec-19	\$379,750	\$493,963	\$	454,214		\$39,749	\$419,499			
190			tive Over/(Unde				\$459,745		(A3, Line 160)		
$\overline{}$	Forecast Cumi		nder) Collection					\$419,499			
192		,,,	,		,						
193		C	ombined Standa	ard Off	er. Transi	tion Charge	e. and Transm	ission Charge			
194		Start Bal	Revenue	Exper			Monthly	Cumulative			
_	Jan-20	\$419,499	\$515,675	\$	483,846		\$31,829	\$451.329			
_	Feb-20	\$451,329	\$455,047	\$	462,267		(\$7,220)	\$444,108		-	T
-	Mar-20	\$444,108	\$404,142	\$	379,856		\$24,286	\$468,394			
$\overline{}$	Apr-20	\$468,394	\$404,895	\$	463,583		(\$58,688)	\$409,706			
-	May-20	\$409,706	\$384,967	\$	402,759		(\$17,792)	\$391,914			
-	Jun-20	\$391,914	\$384,582	\$	447,382		(\$62,800)	\$329,115			
-	Jul-20	\$329,115	\$491,082	\$	537,167		(\$46,085)	\$283,030			
-	Aug-20	\$283,030	\$610,292		480,974		\$129,318	\$412,348			
-	Sep-20	\$412,348	\$484,817	\$	472,884		\$11,933	\$424,281			
-	Oct-20	\$424,281	\$404,531	\$	434,113		(\$29,582)	\$394,698			
-	Nov-20	\$394,698	\$396,086	<u> </u>	395,969		\$118	\$394,816			
-	Dec-20	\$394,816	\$409,992		456,274		(\$46,281)	\$348,535			
207			itive Over/(Unde				(\$70,964)		(A3, Line 160)		
			nder) Collection	•			(4.0/00.)	\$348,535	(,		
209	r or coast came				0-,-0-0			70.0,000			
210			Combine	ed Pur	chase Pow	er and Tra	nsmission Cha	arge			
211		Start Bal	Revenue	Exper			Monthly	Cumulative			
_	Jan-21	\$348,535	\$480,479	\$	496,334		(\$15,855)	\$332,681			
	Feb-21	\$332,681	\$483,421		454,334		\$29,087	\$361,767			
_	Mar-21	\$361,767	\$433,699	\$	483,284		(\$49,585)	\$312,182	1000		1
$\overline{}$	Apr-21	\$312,182	\$418,550		439,147		(\$20,597)	\$291,585			
_	May-21	\$291,585	\$366,851		369,099		(\$2,248)	\$289,336			
-	Jun-21	\$289,336	\$409,445	\$	484,205		(\$74,761)	\$214,576			
$\overline{}$	Jul-21	\$214,576	\$503,004	\$	514,211		(\$11,207)	\$203,369			1
-	Aug-21	\$203,369	\$503,251	\$	468,999		\$34,253	\$237,621			
_	Sep-21	\$237,621	\$524,375	\$	479,575		\$44,800	\$282,421			
_	Oct-21	\$282,421	\$418,738		437,796		(\$19,057)	\$263,364			T
	Nov-21	\$263,364	\$395,176		434,855		(\$39,679)	\$223,685	Estimate		
	Dec-21	\$223,685	\$414,487		513,383		(\$98,897)	\$124,788			
224			tive Over/(Unde	L			(\$223,748)		(A3, Line 160)		
-			nder) Collection				,,,	\$124,788	, , , , , , , , , , , , , , , , , , , ,		
	. J. CCast Carrie		, concedion	/	,			7-2-7-00			_

	I A	В	Гс	Т	D	E	l F	T G	Н
183				J. vaai	ormally k	now as Standa	ard Offer		
184				PP),.					
185		Start Bal	Revenue	Expe	nse		Monthly	Cumulative	Schedule C-2
	Jan-19	(\$183,194)		\$	376,365		\$ (29,428		-
_	Feb-19	(\$212,622)		+	362,569		\$ 14,851		
_	Mar-19	\$ (197,771)		\$	367,257		\$ (22,678		
_	Apr-19	(\$220,449)	 	\$	312,863		\$ (22,078		
_	May-19	(\$209,342)		\$	322,781		\$ (24,009		
_	Jun-19	(\$233,351)	PT TO A CONTRACT OF THE PARTY O	\$	291,213		\$ 27,188		
_	Jul-19	(\$206,163)		\$	370,856		\$ (10,681		
	Aug-19	(\$216,844)		\$	317,503		\$ 128,484	· · · · · · · · · · · · · · · · · · ·	
	Sep-19	(\$88,360)		\$	309,464		\$ 76,005		
	Oct-19	(\$12,355)		\$	304,782		\$ 29,304		
	Nov-19	\$16,949	\$319,431	\$	156,355		\$ 29,304		
$\overline{}$	Dec-19		\$345,553	\$					
-		\$180,025			310,195		· · · · · · · · · · · · · · · · · · ·	\$215,383	
198 199		Period Cumu	llative Over/(I	Under) collectio	n	\$398,577		
	Faranast Cum	audatius Ouss	//Llmdow) Colle		-+ 12/21/	2010		¢245 202	
-	Forecast Cun	iulative Over,	(Under) Colle	ection	at 12/31/	2019		\$215,383	
201					0.1	6. 1. 1	011		
202		Las	t Resort Servi	ce,For	mally kno	w as Standard	Offer		
203				-					
204		Start Bal	Revenue	Expe			Monthly	Cumulative	
_	Jan-20	\$215,383	\$358,517		342,247		\$ 16,271		
	Feb-20	\$231,654	\$308,841		326,427		\$ (17,586		
	Mar-20	\$ 214,067	\$273,694		250,309		\$ 23,385	+	
	Apr-20	\$237,452	\$274,204	\$	328,604		\$ (54,400		
_	May-20	\$183,052	\$260,709	\$	270,278		\$ (9,569		
	Jun-20	\$173,483	\$260,448	\$	308,046		\$ (47,598		
	Jul-20	\$125,885	\$332,572	\$	379,974		\$ (47,402		
_	Aug-20	\$78,483	\$413,304		307,316		\$ 105,988		
	Sep-20	\$184,470	\$328,329	\$	302,061		\$ 26,268		
	Oct-20	\$210,738	\$273,957	\$	288,453		\$ (14,496		
-	Nov-20	\$196,243	\$268,239		253,457		\$ 14,782		
	Dec-20	\$211,024	\$277,656	\$	322,909		\$ (45,253	\$165,771	
217		Period Cumu	lative Over/(l	Jnder) collectio	n	(\$49,610		
218								\$165,771	
219						om Transition		\$5,156	
220	Forecast Cum	nulative Over	(Under) Colle	ection	at 12/31/	2020		\$170,927	
221		Powe	r Supply Serv	ice , fo	ormally kr	now as Standa	rd Offer		
222									
223			Revenue	Expe	nse		Monthly	<u>Cumulative</u>	
-	Jan-21	\$170,927	\$320,873		328,644		\$ (7,771)	+	
-	Feb-21	\$163,156	\$305,368		300,114		\$ 5,254	\$168,411	
226	Mar-21	\$ 168,411	\$273,152	\$	303,054		\$ (29,902)	\$138,509	
227	Apr-21	\$138,509	\$263,612		279,761		\$ (16,149)	\$122,360	
228	May-21	\$122,360	\$231,050		221,885		\$ 9,165	\$131,525	
229	Jun-21	\$131,525	\$257,886	\$	329,314		\$ (71,428)	\$60,096	
230	Jul-21	\$60,096	\$316,801	\$	323,694		\$ (6,893)	\$53,204	
231	Aug-21	\$53,204	\$316,957		299,644		\$ 17,313	\$70,517	
232	Sep-21	\$70,517	\$330,261	\$	284,498		\$ 45,763	\$116,280	
233	Oct-21	\$116,280	\$263,729	\$	272,737		\$ (9,007)	\$107,273	
234	Nov-21	\$107,273	\$248,889	\$	271,581		\$ (22,692)	\$84,581	Estimate
	Dec-21	\$84,581	\$261,052	\$	328,092		\$ (67,041)	\$17,540	Estimate
236		Period Cumu	lative Over/(l	Jnder)	collection	n	(\$153,387)		
237									
	Forecast Cum	ulative Over/	(Under) Colle	ction	at 12/31/	2021		\$17,540	

	Α	В	С	D	Е	F	G	Н	I
185			Trans	ition Charge					
186								Schedule C-3	
187		Start Bal	Revenue	<u>Expense</u>	-	Monthly	Cumulative		
188	Jan-19	\$43,028	\$3,404	\$11,000		(\$7,596)	\$35,432		
189	Feb-19	\$35,432	\$7,482	\$11,000		(\$3,518)	\$31,914		
190	Mar-19	\$31,914	\$7,119	\$11,000		(\$3,881)	\$28,033		
191	Apr-19	\$28,033	\$6,693	\$11,000		(\$4,307)	\$23,726		
192	May-19	\$23,726	\$6,172	\$11,000		(\$4,828)	\$18,898		
193	Jun-19	\$18,898	\$6,578	\$11,000		(\$4,422)	\$14,476		
194	Jul-19	\$14,476	\$7,441	\$11,000		(\$3,559)	\$10,917		
195	Aug-19	\$10,917	\$9,214	\$11,000		(\$1,786)	\$9,131		
196	Sep-19	\$9,131	\$7,964	\$11,000		(\$3,036)	\$6,095		
197	Oct-19	\$6,095	\$6,902	\$11,000		(\$4,098)	\$1,997		
198	Nov-19	\$1,997	\$6,599	\$11,000		(\$4,401)	(\$2,404)		
199	Dec-19	(\$2,404)	\$7,139	\$11,000		(\$3,861)	(\$6,265)		
200									
201		Period Cumu	lative Over/(U	nder) collection	1	(\$49,293)			
202									
203	Forecast Cumul	ative Over/(L	Inder) Collectio	on at 12/31/201	19		(\$6,265)		
204									
205			Trans	ition Charge					
206									
207		Start Bal	<u>Revenue</u>	<u>Expense</u>		Monthly	Cumulative		
208	Jan-20	(\$6,265)	\$6,112	\$0		\$6,112	(\$152)		
209	Feb-20	(\$152)	\$867	\$0		\$867	\$715		
210	Mar-20	\$715	\$410	\$0		\$410	\$1,125		
211	Apr-20	\$1,125	\$411	\$0		\$411	\$1,536		
	May-20	\$1,536	\$391	\$0		\$391	\$1,927		
\vdash	Jun-20	\$1,927	\$390	\$0		\$390	\$2,317		
_	Jul-20	\$2,317	\$498	\$0		\$498	\$2,815		
	Aug-20	\$2,815	\$619	\$0		\$619	\$3,435		
	Sep-20	\$3,435	\$492	\$0		\$492	\$3,927		
	Oct-20	\$3,927	\$411	\$0		\$411	\$4,338		
	Nov-20	\$4,338	\$402	\$0		\$402	\$4,740		
$\overline{}$	Dec-20	\$4,740	\$416	\$0		\$416	\$5,156		
220									
221		Period Cumu	lative Over/(U	nder) collection	l	\$11,420			
222									
223	Forecast Cumul	ative Over/(U	nder) Collectio	on at 12/31/202	20		\$5,156		
224							-5156		
225			Moved to Last	Resort Service			(\$0)		

	I A	В	С	T	D	E	T F	G	Н	1
177									Testimony Exhibit HJY 7.5	
178			Tran	smis	sion Charge	2	-1		Schedule C-4	
179		Start Bal	Revenue		ense		Monthly	Cumulative		
180	Jan-19	\$99,920	\$143,606	\$	154,260		(\$10,654)	\$89,266		
181	Feb-19	\$89,266	\$154,426	\$	150,091		\$4,335	\$93,601		
182	Mar-19	\$93,601	\$140,874	\$	128,679		\$12,195	\$105,796		
183	Apr-19	\$105,796	\$132,448	\$	135,723		(\$3,275)	\$102,521		
184	May-19	\$102,521	\$122,147	\$	119,231		\$2,916	\$105,437		
185	Jun-19	\$105,437	\$130,171	\$	129,578		\$593	\$106,030		
186	Jul-19	\$106,030	\$147,250	\$	139,508		\$7,742	\$113,772		
187	Aug-19	\$113,772	\$182,332	\$	150,452		\$31,880	\$145,652		
188	Sep-19	\$145,652	\$157,590	\$	139,956		\$17,634	\$163,286		
189	Oct-19	\$163,286	\$136,584	\$	139,210		(\$2,626)	\$160,660		
190	Nov-19	\$160,660	\$130,592	\$	89,125		\$41,467	\$202,127		
191	Dec-19	\$202,127	\$141,273	\$	133,019		\$8,254	\$210,381		
192										
193		Period Cumul	ative Over/(Un	der)	collection		\$110,461			
194	NAME OF TAXABLE SAME AND ADDRESS OF TAXABLE SAME OF TAXABLE SA									
	Forecast co	umulative Over/	(Under) Collec	tion	at 12/31/20	019		\$210,381		
196								[
197										
198			Tran	smis	sion Charge					
199		Start Bal	Revenue	T	ense		Monthly	Cumulative		
_	Jan-20	\$210,381	\$151,045	\$	141,599		\$9,446	\$219,827		
201	Feb-20	\$219,827	\$145,338	\$	135,840		\$9,498	\$229,327		
_	Mar-20	\$229,327	\$130,037	\$	129,547		\$490	\$229,817		
$\overline{}$	Apr-20	\$229,817	\$130,280	\$	134,978		(\$4,698)	\$225,118		
_	May-20	\$225,118	\$123,868	\$	132,482		(\$8,614)	\$216,505		
-	Jun-20	\$216,505	\$123,744	\$	139,335		(\$15,591)	\$200,913		
	Jul-20	\$200,913	\$158,012	\$	157,193		\$819	\$201,732		
207	Aug-20	\$201,732	\$196,369	\$	173,658		\$22,711	\$224,443		
_	Sep-20	\$224,443	\$155,996	\$	170,823		(\$14,827)	\$209,615		
-	Oct-20	\$209,615	\$130,163	\$	145,660		(\$15,497)	\$194,118		
210	Nov-20	\$194,118	\$127,446	\$	142,511		(\$15,065)	\$179,053		
211	Dec-20	\$179,053	\$131,920	\$	133,364		(\$1,444)	\$177,608		
212			,							
213		Period Cumula	ative Over/(Un	der)	collection		(\$32,772)			
214										
215	Forecast cu	umulative Over/	(Under) Collec	tion	at 12/31/20	020		\$177,608		
216		***	Trans	smiss	sion Charge					
217		Start Bal	Revenue		ense		Monthly	Cumulative		
	Jan-21	\$177,608	\$159,606	\$	167,690		(\$8,085)	\$169,523		
_	Feb-21	\$169,523	\$178,052	\$	154,220		\$23,833	\$193,356		
	Mar-21	\$193,356	\$160,547		180,230		(\$19,683)	\$173,673		
$\overline{}$	Apr-21	\$173,673	\$154,938	\$	159,386		(\$4,448)	\$169,225		
	May-21	\$169,225	\$135,801	\$	147,214		(\$11,413)	\$157,811		
_	Jun-21	\$157,811	\$151,559	\$	154,891		(\$3,333)	\$154,479		
	Jul-21	\$154,479	\$186,202	\$	190,516		(\$4,314)	\$150,164		
_	Aug-21	\$150,164	\$186,294	\$	169,355		\$16,939	\$167,104		
	Sep-21	\$167,104	\$194,113	\$	195,077		(\$963)	\$166,140		
	Oct-21	\$166,140	\$155,009	\$	165,059		(\$10,050)			
_	Nov-21	\$156,090	\$146,287	\$	163,274		(\$16,987)		Estimate	
_	Dec-21	\$139,103	\$153,435	\$	185,291		(\$31,856)	\$107,247	L	
230		,,	,,	•	,		17-2,000	,, <u>, .</u> . ,		1.67 (1.00)
231		Period Cumula	ative Over/(Un	der)	collection		(\$70,361)			
232			2.2.7,(311	,			(7. 2/002)			
	Forecast cu	mulative Over/	(Under) Collec	tion :	at 12/31/20	21		\$107,247		
.33	rorecast cu	inulative Over/	(onder) Collec	เเดท	at 12/31/20	121		\$107,247	<u></u>	

	ď	В	U	٥	В	ш	ŋ	Ξ	-	-
-										
2			Rec	onciliation of	Reconciliation of Forecast to Actual	ctual				
2										
4	Month	Budget	Actual	Difference	Energy (MWH)	Energy (MWH)	Difference	Actual Cost	Budget Cost	
2					Budget	Actual	(Energy)	MWH	MWH	
9 1		Ē			3	(2)				
∞	Jan 2021	\$515,777	\$496,334	(\$19,443)	5,414	5,330	(84)	\$93.13	\$95.27	
6										
10	Feb 2021	\$461,893	\$454,334	(\$2,560)	4,647	4,811	164	\$94.44	\$99.40	
11										
12	March 2021	\$467,803	\$483,284	\$15,481	4,999	4,738	(261)	\$101.99	\$93.58	
13	-									
14	April 2021	\$422,250	\$439,147	\$16,897	4,340	4,105	(235)	\$106.98	\$97.29	
15		,								
16	May-21	\$423,405	\$369,099	(\$54,306)	4,382	4,486	104	\$82.28	\$96.62	
17										
18	June 2021	\$496,787	\$484,205	(\$12,582)	4,874	4,895	21	\$98.91	\$101.93	
19	-									
20	July 2021	\$529,395	\$514,211	(\$15,185)	6,118	5,546	(572)	\$92.72	\$86.53	
21		'								
22	August 2021	\$487,136	\$468,999	(\$18,137)	5,893	690'9	176	\$77.27	\$82.66	
23	-	1								
24	September 2021	\$465,273	\$479,575	\$14,302	4,807	4,712	(92)	\$101.77	\$96.79	
25	October 2021	\$438 304	962 7542	(\$209)	4 541	4 316	(225)	\$101.42	\$96 57	
27				(2224)		2-26	(011)	1	10.00	
78	November 2021	\$434,855	\$434,855	(0\$)	4,770	4,770	0	\$91.16	\$91.16	
30	December 20201	\$513,383	\$513,383	\$0	5,393	5,393	0	\$95.19	\$95.19	
31										
32	Total	\$5,656,263	\$5,575,222	(\$81,041)	60,178	59,172	(1,006)	\$94.22	\$93.99	
33										
34						"Average" MWH cost	cost	\$94.22	\$93.99	
35	(1) From ENE Forecast 9/2020for 2021 (Schedule F)	(Schedule F)								
36										
37										
38										D
33	39 (2) See A1, Line 21									

	A	В	С	D	E	F	G	Н			К	L	М
131	A						Fiscal Year		1	,	l K	L L	IVI
132				JI Ellery	2018	ustomers	2017	2019		2 Voor Averen	Cabadula E		
	January		<u>2019</u> 4,752					-		3-Year Average 4,979	Schedule E		
	February		4,752		5,274 4,945		4,911 4,758			4,856			
	March		4,422				4,758						
_	April		4,422		4,339 4,371				_	4,404 4,347			
	May						4,513						
_	June		3,834		3,892		3,782			3,836			
	July		4,086		4,039		4,216			4,114			
_	August		4,622		5,015		5,068			4,902			
_	September		5,723		5,774		4,928			5,475			
_	October		4,946 3,990		5,434		4,799			5,060			
					4,197		4,377	-		4,188	And the second s		
_	December		4,099		4,287		4,126			4,171			
	December		4,434	_	4,648		4,682			4,588			
145			53,932		56,215		54,612			54,920			
-	Negative Growth	Factor							,	0			
147	54,920		<u>4781.599</u>										
148													
149		5		f Energ	y Sales to C	ustomers	Fiscal Year	<u> 2020</u>					
150			<u>2020</u>		<u>2019</u>		<u>2018</u>			1 Year Average			
	January		4,746		4,752		5,274			4,746			
	February		4,583		4,866		4,945			4,583			
_	March		4,102		4,422		4,339			4,102			
	April		4,110		4,157		4,371			4,110			
	May		3,908		3,834		3,892			3,908			
	June		3,904		4,086		4,039			3,904			
	July		4,985		4,622		5,015			4,985			
158	August		6,195		5,723		5,774			6,195			
159	September		4,921		4,946		5,434			4,921			
160	October		4,106		3,990		4,197			4,106			
161	November		4,020		4,099		4,287			4,020			
162	December		4,162		4,434		4,648			4,434			
163			53,742		53,932		56,215			54,013			
164	Negative Growth	Factor								0			
165										54,013	Forcasted		
166													
167		5	Summary o	f Energy	/ Sales to C	ustomers l	Fiscal Year	2021					
168			<u>2021</u>		2020		<u>2019</u>			3 year average		1 Year Average	
169	January		4,866		4,746		4,752			4,788	Divided by 3	4,866	
	February		4,856		4,583		4,866			4,768	11	4,856	
	March		4,354		4,102		4,422			4,293	11	4,354	
	April		4,202		4,110		4,157			4,156	"	4,202	
173	May		3,683		3,908		3,834			3,808	11	3,683	
174	June		4,111		3,904		4,086			4,034	11	4,111	
175	July		5,050		4,985		4,622			4,886	11	5,050	
176	August		5,053		6,195		5,723			5,657	"	5,053	
177	September		5,265		4,921		4,946			5,044	11	5,265	
178	October		4,204		4,106		3,990			4,100	"	4,204	
179	November		3,968		4,020		4,099			4,029	"	3,968	
180	December	est			4,162		4,434			4,298	Divided by 2	4,162	
181			49,612		53,742		53,932			53,861		53,774	
182	Negative Growth I	Factor								0		0	
183							-			53,861		53,774	

						Pascoa	Pascoag Utility District									
		-				Forecast Purch	ased Power Cos	ts (1)								
Note Property Pr		Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sept 2022	Oct 2022	Nov 2022	Dec 2022	Period Total		
Note 1985		Forecast	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)			
		630		638	680	591	625	1 Olecast	721	rorecast	rorecast	Forecast	Forecast	1000		
	Seabrook	970		971	939	970	939	970	970	939	970	937	970	11 421		
Marchi		1,600		1,609	1,619	1,561	1,564	1,636	1,691	1,604	1,582	1,513	1,505	18,965		
Martin Mill Control No. 1 1 1 1 1 1 1 1 1 1		101		į			į							-		
Matthie Microphysical Control of the control of t	1 NextEra RISE Capacity Pur			4/1	320	273	576	715	544	283	363	423	404	5,342		
Michaelphore Mich	2 NextEra RISE Energy Purci				480		480	496	496	480	496	480	496	5 840		
	3 Miller Hydro				190		94	76	69	44	11	133	123	1.456		
Particularies 128 129	4 Spruce Mnt Purchase	167			130		106	85	96	108	154	148	175	1,601		
Marchite	SP "Bal Power"	1,524			490		1,278	2,362	2,383	1,555	980	1,139	1,682	16,296		
Control Cont	6 Canton Wind Purchase	138			121		72	09	09	09	111	123	136	1,255		
	7 Cabot/Turners Purchases				478		355	273	233	193	323	385	404	4,215		
No. Control	8 Nextera (Seabrook)Purch		ľ		360		360	372	372	360	372	361	372	4,381		
	Sub-total Intermediate	3,734		3,258	2,599		3,321	4,460	4,242	3,083	2,876	3,192	3,792	40,386		
	1 Sub-total Peaking	0 00		ec	7	oc	7	œ	α	-	0	1	•	00 3		
	2 ISO Energy Net Interchange	87		37	. 61	22	- 18	26	- 1	- 09	57	38	0 50	16		
Particularies Particularie	3 Total MWH Purchased	5,429		4,912	4,286	4,321	4,973	6,130	6,052	4.763	4.523	4.750	5.326	60.162		
No.	4 Purchased Power Cost															
	NYPA Firm		\$		8,665	8,228	8,395	8,594	8,867	8,590	8,332	8,154	7,949			
			\$ 12,231	69	_		13,143	10,589	\$ 8,465	7,205	\$ 7,422	\$ 9,818	\$ 12,736 \$	146,205		
Miller Marker September	(2) Seabr		\$ 24,910	\$ 25,361	25,207	25,355	25,207	25,355	25,355	25,207	25,355	25,201	25,355			
Controller Control C	Sub-total B		n •	١	09			909	09		09			714		
Michigative processes 2, 2010	2000		4	,	43,324	1		44,537	42,141		\$ 41,169					
Newton Fine Control Processes 2	ISO FCM Costs		u	(\$12,339)	(\$12,339)	2	_	(\$10,162)	(\$10,162)	2		(\$10,162)				
	NextEra RISE Capacity Pur	9	· 69		2.510		_	2,510	2510			7 510				
Spires Methylenes S 2011 S 6,201 S 6,201 S 1,201	NextEra RISE Energy Purch	69	\$ 26,088		27,428		-	29,155	29,155			28.455	29.155			
Spice Ministrices S. 1650 S. 7723 S. 1620 S. 1280 S. 1040 S. 1	Miller Hydro	69	\$ 6,649		9,105	8,760	4,589	4,761	2,906	2,155	3,793	6,490	6,023			
State Stat	Spruce Mnt Purchase		\$ 7,273		12,874	12,208	10,502	8,440	9,429			14,689	17,401			
Characteristic Char	Spruce Mnt REC Sales		6		0,000	(11,912)			(11,929)							
Chart Marine Revision Char	Sharp Wind Burchard		A 0	\$ 37,565	18,042	25,087	47,109	87,054	87,821	57,309	36,113		61,967			
Canony/Truncment Services S. 165.11 S. 10.170	Canton Mntn Rec Sales		•	0/0'0	12,000	(9 233)	100,1	0,555	(10 171)	6,313	00/11		14,433			
	Cabot/Turners Purchases	9	S	17,738	20,119	19,705	15,185	11.672	10,054	8.335	13.806		17.096			
Numericulative 2	Cabot/Turner Rec Sales					(9,261)			(10,155)							
Continuit Properties S 7,845 S 7,826 S	NexEra(Seabrook) Purcha	49	\$ 14,428	\$ 15,952	15,458	15,974	15,458	15,974	15,974	15,458	15,974	15,480	15,974			
Number N	Shell Purchase		\$ 25,851	\$ 27,960	20,814	16,204	34,214	42,483	32,314	16,822	21,574	25,120				
National Control Con			\$ 7,842	\$ 7,842	7,842	ľ		6,013	6,013	1	-		ľ	1		
Sub-total Feaking State			\$ 233,	\$ 728	228,/39	198,	232,068	274,841	230,715	214,520	216	\$ 206,736		2,42		
Signature Structure Stru	E		9 69		806		805	370		320	A U	3300	370			
Since Deniety Method by Participating State Stat					869		869	669	669	869	9	869	669			
Service Elling Serv		\$ 14	11	3	3,170		3,261	1,265	5,294	2.650	\$	\$ 2.157	ľ			
Standard Bring B																
Hartounderce (International) 1,000			100	9	100		100	100	100	100			100			
Excitationary State Stat					(41)	(41)	(41)	(41)	(41)	(41)	(41)	(41)	(41)			
Stocknownel Free Stocknownel	ENE All Requir/Supply	7		_	7,983	-	7,983	7,986	7,986	7,983	7,986	7,983	7,986			
State Stat	ISO Annual Fee	5,							Sec. of						S	
Total Energy Flactor of Product Charles 13,300 5 12,001 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5 12,002 5 13,300 5	ISO Load Based Charges		s u	2,955	2,872		4,453	4,172	5,597	3,258	3,371	2,973	3,582		c	
The control of the		+	9 4	120 201	110 383	400,778	6,040	10,948	9,838	1	+	8,775	126,8		h	
Total Concentration String Free Internation String Strin	(T) Neby	9 69	9 69	\$ 38.587	+		31307	13 585			\$ 26,007	_		1,564,886	e	
Total Intransmission S 17,394 S 19,208 S 19,608 S 19,608 S 19,608 S 19,608 S 19,608 S 19,608 S 19,609 S 19	(T) DAF	69	9	\$ 14,420			14,420	14,420	5 14,420	14,420	\$ 14,420	-		173,040	d u	
Transmission State	Total (non-transmission)		s	18,699	19,432	17,608	19,581	22,211	22,546		\$ 19,901	-		235,438	ı I	
Total Strate St		\$ 164,775	69	-	\$ 158,026	\$ 158,201	158,890	198,260	\$ 181,828	191,370	\$ 196,883	\rightarrow		2,061,438		
		\$ 182,169		١	\$ 177,458	\$ 175,809	178,471	220,471	\$ 204,374	211,799	\$ 216,785	_		2,296,876	е	
Total Energy Fined and Variable \$ 342,510 \$ 288,466 \$ 312,600 \$ 123,000 \$ 12	Total			107 202	479 007		470 424	900 900	400 600	100 001	200 200	467 460	450 070		F-	
Less the ISM Solar Credit \$ (3,300 \$ (3,30	Total Energy (Fixed and Variable)		•	316,108	285,582		288,880	332,637	293,147	271,764	272,612	261,451	310,126		1	
Total Total Costs for Period 521,465 487,516 505,101 456,090 421,620 450,001 538,574 480,529 467,428 474,007 425,320 463,199 (1) Please see, Energy New England Bulk Power Cost Projections. Schedule G-11 G-13	7 Less the ISM Solar Credit		s		(3,300)		(3,300)	(3,300)	(3,300)	(3,300)	(3,300)	(3,300)	(3,300)			
8	8 Total Total Costs for Period	521,465	487,616	505,101	456,090	421,620	458,001	538,574	480,529	467,428	474,007	425,320	463,199	5,698,949		
	-	3	Oleans Comme											-		

																-
		ω	Indicates Transmission Charges	sion Charges												
						Pasco Restated Foreca	Pascoag Utility District Restated Forecast Purchased Power Costs	ver Costs								
	\top	Jan 2022	Feb-22	Mar 2022	022	May 2022	Jun 2022	Jul 2022	AUG 2022	Sept 2022	Oct 2022	Nov 2022	Dec 2022	Period Total		
Annua	Annual Identified MMWEC Cost (3)	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast		Forecast	Forecast	Forecast			
ess C	ry Over	\$0.00				20		200	9 08	. 09			· · ·	5	1000	
Resta												1			2) Line 163)	
ransı	Fransmission															
	Transmission	\$ 181,855	\$ 192,450	\$ 192,293 \$	173,807	\$ 172,364	\$ 172,421	\$ 209,238	\$ 190,682	\$ 198,964	\$ 204,694	\$ 167,169	\$ 156,373	2,212,309		
let Tr	Net Transmission	\$ 181,855	\$ 192,450	\$ 192,293 \$	173,807	\$ 172,364	\$ 172,421	\$ 209,238	\$ 190,682	\$ 198,964	\$ 204,694	\$ 167,169	\$ 156,373 \$	2,212,309		
poetat	Boefested Coete (Dollare) - Doutor Surah Sorrigo	Consiso														
200	NYPA Firm	\$ 8.420		8.458	8 665	8 228	8 395		8 867		8 333	9 154	7 040	100 047		
	*	\$ 370	366	-	369		\$ 369	\$ 370	370	8 369		_	370	4 429		
		7	6,649	8,238	9,105	\$ 8,760	4,589	4,761	2,906		3,793	6,490	6.023			
	urchase	28,099	\$ 26,088	.,	27,428	.,	28,455	29,155	29,155	28,455	29,155	28,455	29,155	.,		
T	s by LP		(\$12,359)	(\$12,359)	(\$12,359)	90	95	(\$10,162)	(\$10,162)	(\$10,162)	(\$10,162)	S	(\$10,162)	(\$132,927)		
	sts	\$ 94,100	94,100	94,100	94,100	\$ 94,100	\$ 70,608		70,608		20,608	20,608	20,608	0,		
		079'91	1,273	16,288	12,8/4		\$ 10,502	\$ 8,440	9,429	\$ 10,705	\$ 15,315	14,689	\$ 17,401			
	HO Fixed Cost	(084)	(780)	3 (084) 6	, ,	\$ (11,912)		. 000	\$ (11,929)	- 1000		(8,938)		\$ (32,779)		
	Capacity Purchase				2 510		2 510	2 510		(995)	(995)	(995) \$	(995)			
	+-	4,	44,338	37,565	18,042		\$ 47,109		\$ 87.821	57.309	\$ 36.113	\$ 41.972		\$600.537		
	Project 6 (total billing)			25,361	25,207	25,355	\$ 25,207	25,355	\$ 25,355 \$	25,207	\$ 25,355			\$303,224		
		\$ 100			100	100	\$ 100	100			100					
T	Net Interchange		11,967	3,712	3,170	\$2,162	3,261	\$ 1,265	\$ 5,294	\$ 2,650	2,256	\$ 2,157 \$	1,842	4,		
		\$ 5,583		- 0	- 0											
	ISO Schoduled Charges	31	2,962	2,955	2,872		5 4,453	\$ 4,172	\$ 5,597 \$		3,371		3,582			
			-	\$ 15,576 \$	12,806	\$ 11.109	\$ 7.587		5 9,000	\$ 6313	11 700	13.013	\$ 0,921 \$			
	Canton Mntn Rec Sales		•						\$ (10,171) \$			(7,465)		(26,869)		
	ase			15,952	15,458		s		\$ 15,974 \$			15,480				
	ENE Expenses	\$ 7,986	7,977	\$ 7,986 \$	7,983	\$ 7,986	\$ 7,983 \$	\$ 7,986			7,986	\$ 7,983	7,986	95,811		
			_	7.842	7.842				\$ 32,314	5 6 013	6.013					
	Cabot /Turner Purchases	ľ	\$ 8,616		20,119	\$ 19,705		\$ 11,672	\$ 10,054 \$			16,401	17.096			
									\$ (10,155)			(7,451)				
1	Sub-Total	\$ 342,910	\$ 298,466	\$ 316,108 \$	285,582	252,556	\$ 288,880	\$ 332,637	\$ 293,147	\$ 271,764	272,612	261,451	\$ 310,126 \$	e,		
ss the	Less the ISM Solar Credit	\$ (3,300)	\$ (3,300)	\$ (3,300) \$	(3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	(3,300)	\$ (3,300)	(3,300)	(3,300)	(3,300)			
			0	2001710			200,004	100,030	10,004		+	\$ 720,131	300,000	3,400,640		
estai	Restated Costs:															
Transition			$\overline{}$	\$			_		-		-	-	-			
ansi			\$ 192,450	192,293			172,421		190,682	\$ 198,964	-	167,169		2,212,309		
otal	Total Restated Costs	\$ 521,465	\$ 487,616 \$	\$ 505,101 \$	456,090	\$ 421,620	\$ 458.001	\$ 538,574	\$ 480.529	\$ 268,464	474.007	\$ 258,151 \$	\$ 306,826	3,486,640		
		Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sept 2021	Oct 2021		Dec 2020			
ctual	Actual Sales Previous Period (4)	4.866	4 856	4 354	4 202	3.683	4 111	5.050	5 053	5 265	4 204	3 968	4 162	777 53		
green	0%Growth Factor	200,4	7	100	707'1	200	ř	2000	ר לים	202,0	+02,4	906'5	4,102	23,774		
														,		
stim	Estimated Sales 2022 (5)	4,866	4,856	4,354	4,202	3,683	4,111	2,050	5,053	5,265	4,204	3,968	4,162	53,774		
															S	
	Power Supply Service	\$ 37.38	\$ 39.63	2 44.16 5		\$ 46.80		\$ 41.43			48.69			41.14	c	
			\$ 100.42		108.53	\$ 114.47	\$ 111.41	\$ 106.64	95.10	\$ 88.78	\$ 112.75	107.20	111.29	105.98	h e	
8				-;											d	
S 8	Trom Pascoages Audined Handiau Statements, Fre Handing 12/12/19; Commingen Labiny, MiWWE C Foodine, Fages 37, For 2021, the total annual cost is \$0.00 From Schedule E - One vear average from 2021 (Except Where noted: Oct - December 1.uss two-vear actual average from 2021).	al Statements, I	Fxcept where no	19; Contingent Lia ted:Oct -Decemb	Printy - MMWEC	Footnote, Page r actual average	31. For 2021, the from 2020	total annual cos	t is \$0.00						I e	
(2)	Is the sum of the one year average from 2021(Jan- OCT) and one year average from 2019 for Oct -	ge from 2021(Ja	an- OCT) and one	ear average from	2019 for Oct -D	ec with no antic	Sec with no anticipated growth positive /(negitive)	sitive /(negitive).			Purchases	60,162			e	
0	Indicates Transmission Charges										Sales	53,774			F-2	
												6,388				

Forecast Rates

				\$	102.46
Purchase Power Reserve Fund Credit		\$	(64,899.87)	\$	(1.21)
				\$	64.51
Forecast Power Suppy Cost Over/Under Collection at period end		\$	3,486,640 (\$17,540) 3,469,100	See Schedule F-2, line 118 Schedule C-2, Line 238	
		\$	2,105,062	\$	39.15
Forecast Transmission Cost Over/Under Collection at period end		\$ \$ \$	- 2,212,309 (107,247)	See Schedule F-2, line 83 Schedule C-4, Line 233	
	Revenue	/Exper	nse Proof:		
Total				\$	102.46
Cost Per MWH (2) this is the net amount including the PPR	FC	\$	(1.21)	Purchase Power Reserve Fu	nd Credit
Total Flow back for 2021		\$	(64,899.87)		
<u>Purchase Power Reserve Fund Credit</u> Estmated Sale (MWH) to customers			53,774	See Schedule F-2, Line 126	
Cost per MWH (1) This is the net amount including any over	er/(under) r	\$ ecover	64.51 y	Power Suppy Service	
	Total		\$3,469,100	See Selfeddie C-2, Lille 220	
Historic Power Supply Expense Carry over from prior period (12/31/2020)		\$	3,543,018 (\$170,927)	See Schedule A-2, Line 123 See Schedule C-2, Line 220	
Forecast Power Supply Service Historic Power Supply Revenue			\$3,486,640 (\$3,389,632)	See Schedule F-2, line 119 See Schedule A-3, Line 156	
<u>Power Suppy Calculation:</u> Estimated Sales (MWH) to customers			53,774	See Schedule F-2, Line 126	
Cost per MWH		\$	39.15	Transmission Charge	
Historic Transmission Expense Carry over from prior period (12/31/2020)	Total	\$	2,032,203 (\$177,608) \$2,105,062	See Schedule A-2, Line 82 See Schedule C-4, Line 215	
Historic Transmission Revenue		,	(\$1,961,842)	See Schedule A-3, Line 157	
Estimated Sales (MWH) to customers Forecast Transmission Cost			53,774 \$2,212,309	See Schedule F-2, Line 126 See Schedule F-2, line 83	
Transmission Cost Calculations:			E2 774	San Sahadula F 2 Lina 126	

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Impact on a 500 KilowattHour Residential Customer

Testimony Exhibit HJY 3.3 & 7.3

	Column 1		Column 2
Approved	Approved Rate December 2020 (For 2021)	Proposed Rates Power Sup	Proposed Rates Power Supply Service, Transmission, and PPRFC for 2022
Unit Cost Total Customer Charge \$	<u>al</u> 6.00	<u>Unit</u> Customer Charge	Unit Cost Total \$ 6.00
Distribution \$ 0.03922 \$	19.61	Distribution \$	0.03922 \$ 19.61
Transition \$ - \$			
Power Supply \$ 0.06273 \$	31.37	Power Supply \$	0.06451 \$ 32.26
Transmission \$ 0.03687 \$	18.44	Transmission \$	0.03915 \$ 19.57
DSM/ Renewables \$ 0.00230 \$	1.15	DSM/Renewables \$	0.00230 \$ 1.15
PPRFC \$ (0.00129) \$	(0.65)	PPRFC \$	(0.00121) \$ (0.61)
Total \$	75.92	Total	\$ 77.98
Net Increase/(Decrease) \$	1.29	Net Increase/(Decrease)	\$ 2.07
Percent Increase/(Decrease)	1.7%	Percent Increase/(Decrease)	2.7% for Year end Status Report
Transition \$ - Power Supply \$ 0.06273 PPRFC \$ (0.00129) Transmission \$ 0.03687 Total \$ 0.09831		Transition \$ Power Supply \$ PPRFC \$ Transmission \$	Increase/(decrease

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Pascoag Utility District - Electric Department Comparison of Current Rate vs. Proposed Rate Impact on a 500 KilowattHour Residential Customer

Month Approved Rate December 2020 [For 2021] Approved Rate December 2020 [For 2021] Month		Column 1			Column 2
ter Charge S 6.00 Unit Cost II non \$ 0.03922 \$ 19.61 9.04538 \$ on \$. \$. \$ 0.04538 \$ supply \$ 0.03827 \$ 13.37 9.04518 \$ supply \$ 0.06273 \$ 13.37 9.04518 \$ ission \$ 0.03807 \$ 1.15 9.04518 \$ renewables \$ 0.00230 \$ 1.17% 9.04518 \$ renewables \$ 0.00230 \$ 1.17% 9.04518 \$<	App	roved Rate December 2020 (For 2021)		Proposed Rates for 2	022 including COS Distribution
on \$ 0.03922 \$ 19.61 Distribution \$ 0.04558 \$ on \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.04558 \$ Supply \$ 0.06273 \$ 11.37 Power Suppy \$ 0.03915 \$ Ission \$ 0.00230 \$ 1.15 Power Suppy \$ 0.03915 \$ Icenewables \$ 0.00230 \$ 1.15 Power Suppy \$ 0.03915 \$ Icenewables \$ 0.00230 \$ 1.15 Power Suppy \$ 0.00217 \$ Icenewables \$ 0.00230 \$ 1.29 Power Supply \$ 0.00217 \$ Icenewables \$ 0.00231 \$ 0.00231 \$ \$ \$ 0.00231 \$ Icenewables \$ 0.00232 \$ 0.03922 \$ 0.03912 \$ 0.14803 \$	Unit Cost			Tota \$	
Supply S 0.06273 S 31.37 Power Suppy S 0.06451 S Ission S 0.03687 S 18.44 Transmission S 0.00330 S Ission S 0.00129 S 0.055 DSM/Renewables S 0.00121 S Increase/(Decrease) S 1.29 Percent Increase/(Decrease) Increase/(Decrease) S 1.29 Percent Increase/(Decrease) Increase/(Decrease) S 0.06451 S Increase/(Decrease) S 0.00129 S 0.06451 S Increase/(Decrease) S 0.00129 S Increase/(Decrease) S 0.06451 S Increase/	\$ 0.03922			0.04558	Cost of Service Distribution
Supply \$ 0.06273 \$ 31.37 Power Suppy \$ 0.06451 \$	ς,				
ission \$ 0.03687 \$ 18.44 Transmission \$ 0.03915 \$ (a.00129) \$ (a.00129) \$ (a.00121) \$ (a.	\$ 0.06273			0.06451	
Senewables \$ 0.00230 \$ 1.15 DSW/Renewables \$ 0.00230 \$	\$ 0.03687			0.03915	
\$ (0.00129) \$ (0.65) PPRFC \$ (0.00121) \$	0.00230			0.00230 \$	
rease/(Decrease) \$ 75.92 rease/(Decrease) \$ 1.29 Net Increase/(Decrease) rease/(Decrease) rease/(D	\$ (0.00129)				
rease/(Decrease) \$ 1.29 Net Increase/(Decrease) Increase/(Decrease) Percent Increase/(Decrease) Percent Increase/(Decrease) Percent Increase/(Decrease) Percent Increase/(Decrease) Percent Increase/(Decrease) Percent Increase/(Decrease) Increase/(Decrease) Percent Increase/(Decrease) Increase/(Decrease) Percent Increase/(Decrease)			Total	\$ 81.16	
on \$ 0.06273 Percent Increase/(Decrease) Supply \$ 0.06451 \$ 0.06451 Sion \$ 0.03887 \$ 0.03915 Ition \$ 0.03522 \$ 0.04588 \$ 0.13753 \$ 0.14803			Net Increase/(Decrea	<mark>∿</mark>	
on \$ - \$ Supply \$ 0.06273 \$ 0.06451 \$ \$ (0.00129) \$ (0.00121) \$ \$ ission \$ 0.03922 \$ 0.04558 \$ trion \$ 0.03733 \$ \$ trion \$ 0.03922 \$ \$ \$ 0.13753 \$ 0.14803 \$	Percent Increase/(Decrease)	1.7%	Percent Increase/(De		Divisions proposed distribution rate
on \$ Transition \$ Increase/(c Supply \$ 0.06273 \$ \$ \$ \$ 0.00129) \$ \$ \$ \$ \$ 0.00121) \$ \$ \$ \$ \$ 0.03362 \$ \$ \$ \$ \$ 0.03522 \$ \$ \$ \$ \$ 0.13753 \$ \$ \$					
Substance Power Supply \$ 0.06451 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ →				crease/(c
mission \$ 0.03687 Transmission \$ 0.03915 \$ bution \$ 0.03922 Distribution \$ 0.04558 \$ \$ 0.13753 Total \$ 0.14803 \$	\$ Alddns		Alddns		\$ 0.00178 \$ 0.00008
\$ 0.13753 Control of the control of	⋄ ∨				\$ 0.00228
	.l .v.				